



Government of India  
Ministry of Environment, Forest and Climate Change  
(Impact Assessment Division)

To,

The Director  
VENKATESHWARA POWER PROJECT LTD  
A/P - Bedkihal, Tal. Chikodi, Dist. Belgaum,,Belgaum,Karnataka-416122

**Subject:** Grant of Environmental Clearance (EC) to the proposed Project Activity under the provision of EIA Notification 2006-regarding

Sir/Madam,

This is in reference to your application for Environmental Clearance (EC) in respect of project submitted to the Ministry vide proposal number IA/KA/IND2/66134/2016 dated 18 Jul 2022. The particulars of the environmental clearance granted to the project are as below.

- |  |   |
|--|---|
| 1. EC Identification No.                   | EC22A022KA124623                              |
| 2. File No.                                | J-11011/179/2016- IA II(I)                    |
| 3. Project Type                            | Expansion                                     |
| 4. Category                                | A   |
| 5. Project/Activity including Schedule No. | 5(g) Distilleries                             |
| 6. Name of Project                         | New 90 KLPD molasses based distillery project |
| 7. Name of Company/Organization            | VENKATESHWARA POWER PROJECT LTD               |
| 8. Location of Project                     | Karnataka                                     |
| 9. TOR Date                                | 23 Sep 2016                                   |

The project details along with terms and conditions are appended herewith from page no 2 onwards.

Date: 06/12/2022

(e-signed)  
A N Singh  
Scientist E  
IA - (Industrial Projects - 2 sector)

*Note: A valid environmental clearance shall be one that has EC identification number & E-Sign generated from PARIVESH. Please quote identification number in all future correspondence.*

*This is a computer generated cover page.*

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This has reference to your online proposal no. IA/KA/IND2/66134/2016 dated 18<sup>th</sup> July, 2022 for environmental clearance to the above-mentioned project.

**2.** The Ministry of Environment, Forest and Climate Change has examined the proposal seeking environmental clearance for expansion of Sugar Factory from 3,500 to 12,000 TCD, Co-generation Plant from 30 to 65 MW & Molasses/ Sugarcane Juice based Distillery from 90 KLPD to 200 KLPD located at Village Bedkihal, Tehsil Chikodi, District Belgaum, State Karnataka by M/s. Venkateshwara Power Project Ltd. (VPPL).

**3.** As per the provision of "EIA Notification No. S. O. 1533 (E)" dated 14.09.2006 as amended vide Notification No S.O. 3067 (E); dated 13.06.2019, the proposed expansion project is listed as activity 5 (j) - Sugar & Cogen resp; Category 'B' at State Level & 5(g)(i)(ii)-Distillery at Centre Level. As the Sugar, Cogen & Distillery projects are located in same premises as an integrated project complex, the entire proposal of expansion of Sugar, Cogen and Distillery is being submitted at 'Ministry of Environment, Forests and Climate Change (MoEFCC); New Delhi' for grant of EC under category A.

**4. The details of products and capacity as under:**

No.	Unit	Product/By Product	Existing Quantity	Proposed Quantity (MT/D)	Total Quantity (MT/D)
1	Sugar Factory	Sugar (12%)	420(MT/D)	1020(MT/D)	1440(MT/D)
		Bagasse (30%)	1050(MT/D)	2550(MT/D)	3600(MT/D)
		Molasses (4%)	140(MT/D)	340(MT/D)	480(MT/D)
		Press Mud (4%)	140(MT/D)	340(MT/D)	480(MT/D)
2	Co-gen Plant	Power	30 MW	35 MW	65 MW
3	Distillery Unit (Molasses/ Sugarcane Juice based)	Ethanol/ENA/RS	90 KLPD	110 KLPD	200 KLPD
		Carbon Di-oxide	68 TPD	83 TPD	151 TPD

**5.** Ministry has issued Environmental Clearance to the existing capacity 30 MW Cogeneration Power Plant vide File No. J-13012/34/2009-IA-II(I) dated 09.09.2010 & 90 KLPD Molasses based Distillery vide File No. J-11011/179/2016-IA-II(I) dated 28.11.2017. Certified Compliance report along with Action Taken Report of existing EC has been obtained from Regional Office, MoEFCC, Bangalore vide File no. EP/12.1/22/2017-18/KAR&EP/12.1/12/KAR dated 23.06.2022. Existing 3500 TCD Sugar Factory is operational on the basis of Consent To Operate because Environmental Clearance is not applicable. Latest CTO (Air and Water) has been issued on 23.09.2021 and is valid till 30.06.2026. Certified CTO compliance report dated 11.04.2022 has been issued by RO, KSPCB; Chikodi.

**6.** Standard Terms of Reference have been obtained vide F. No. J-11011/179/2016- IA II(I) dated 02.01.2021. It was informed that No litigation is pending against the project.

Public Hearing for the proposed project had been conducted by the Karnataka Pollution Control Board on 01.09.2021 at Project Site chaired by ADM; Belgaum. The main issues raised during the public hearing and their action plan to address the issues raised is as given below:

**Regarding employment,** PP informed that about 550 workers are working under existing sugar factory, Cogen plant and distillery unit. Under expansion project, additional 50 workers will be employed.

**Regarding fresh water requirement,** PP informed that total fresh water requirement after expansion of sugar mill will be 233 CMD and 436 CMD for distillery which will be met from Dudhganga river. Maximum water will be recycled, reused within process to decrease fresh water requirement for both the units.

**Regarding waste management,** PP replied that in sugar mill, ETP sludge 1 T/D will be used as manure. Boiler ash will be used in brick making unit. In distillery, boiler ash 100 T/D will be used in brick making unit. Yeast sludge and CPU sludge 33 and 40 T/D will be used as manure. Under expansion unit Rs. 10 Lakh shall be spent on solid and hazardous waste management with O & M cost of Rs. 2 Lakh. Timeline- Year 2022-23; after grant of EC.

**Regarding air and water pollution,** ETP will be installed/upgraded, spent wash will be concentrated and incinerated, for controlling air pollution, ESP shall be installed with the proposed boiler. Under expansion unit - Air Pollution- 40 Cr, Water Pollution -15 Cr.

**7.** Total existing plant area is 16.94 Ha. No additional land will be acquired for the expansion project as the same will be done within existing plant premises. Out of the total plant area, 5.65 Hectares i.e. 33% has been developed under greenbelt/plantation. The estimated project cost is Rs. 280 Crores. Capital cost of EMP would be Rs. 56.40 Crores and recurring cost for EMP would be Rs. 2.27 Crores per annum. Industry proposes to allocate Rs. 2.4 Crores towards extended EMP (Corporate Environment Responsibility). Total Employment after expansion will be 600 persons as direct & indirect.

**8.** There is no presence of national parks, wildlife sanctuaries, Biosphere Reserves, Tiger/Elephant Reserves, Wildlife Corridors, Reserve forests/protected forests, etc within 10 km distance. Water bodies: Vedganga River is flowing at a distance of 4 Km in West direction & Dudhganga River is flowing at a distance of 5 Km in North direction.

**9.** Ambient air quality monitoring was carried out at 8 locations during March 2019 to May 2019 and the baseline data indicates the ranges of concentrations as:

PM<sub>10</sub> (50.2 – 69.8 µg/m<sup>3</sup>), PM<sub>2.5</sub> (15.1– 27.4 µg/m<sup>3</sup>), SO<sub>2</sub> (13.4 – 30.9 µg/m<sup>3</sup>) and NO<sub>x</sub> (19.4 – 34.8 µg/m<sup>3</sup>). AAQ modelling study for point source emissions indicates that the maximum incremental GLCs after the proposed project would be 4.02 µg/m<sup>3</sup>, 1.0 µg/m<sup>3</sup>, 11.6 µg/m<sup>3</sup> and 5.34 µg/m<sup>3</sup> with respect to PM<sub>10</sub>, PM<sub>2.5</sub>, SO<sub>2</sub> and NO<sub>x</sub>. The resultant concentrations are within the National Ambient Air Quality Standards (NAAQS).

**10.** Total fresh water requirement after expansion will be 669 CMD which will be met from Dudhganga River. NOC has been obtained by Irrigation Dept., Karnataka vide letter no. C2/2017-18/1702 dated 26.04.2017. Effluent generation after expansion of sugar & co-generation unit will be 915 CMD, which will be treated in the existing ETP to be upgraded under expansion & used for manufacturing process in Distillery/Cogeneration power plant and green belt development in own premises; ZLD will be achieved. Raw spentwash generated after expansion of distillery will be 1600 CMD will be concentrated in MEE. Concentrated spentwash @334 CMD will be incinerated in boiler. Other effluent generated after distillery expansion will be @ 1628 CMD in the form of lees, MEE condensate, cooling & boiler blowdown, lab & wash effluent which will be treated in CPU. Treated effluent will be fully recycled in process; ZLD will be achieved. Domestic effluent generated after sugar, co-generation & distillery expansion will be 82 CMD and will be treated in proposed STP of 85 CMD Capacity. The plant will be based on Zero Liquid discharge system and treated effluent/water will not be discharged outside the factory premises.

**11.** Total power requirement of sugar, cogeneration power plant & distillery after expansion will be 12.5 MW which will be sourced from existing 30 MW cogeneration power plant. Existing sugar mill has 70 TPH & 90 TPH bagasse fired boilers. Wet Scrubbers with stack height 65 m & 75 m are installed. Wet scrubbers will be replaced by Electrostatic Precipitator for controlling the particulate emissions within the statutory limit of 50 mg/Nm<sup>3</sup>. Existing distillery unit has 30 TPH coal fired boiler. Electrostatic Precipitator with stack height of 70 m is installed for controlling the particulate emissions within the statutory limit of 50 mg/Nm<sup>3</sup>.

Under sugar mill expansion new 140 TPH bagasse fired boiler will be installed. Electrostatic Precipitator with a stack height of 90 m will be installed. Under distillery expansion new 30 TPH coal and spent wash fired boiler will be installed. Electrostatic Precipitator with a stack height of 80 m will be installed for controlling the particulate emissions within the statutory limit of 30 mg/Nm<sup>3</sup> for the proposed boiler. Industry has existing 4 nos. of DG sets with capacity 1x200 KVA, 2x250 KVA, 1x 500 KVA which are used as standby during power failure and stack height 6 M (ARL) is provided as per CPCB norms. No new DG set will be installed under expansion unit.

## **12. Details of process emissions generation and its management:**

- ESP is being/will be installed with all the existing and proposed boilers for controlling the particulate emissions within the statutory limit of 30 mg/Nm<sup>3</sup>.
- Online Continuous Emission Monitoring System is being/will be installed with the stack and data will be transmitted to CPCB/SPCB servers.

- CO<sub>2</sub> (219 TPD) is being/will be bottled and supplied to manufacturers of beverages /secondary uses.

### **13. Details of Solid waste/ Hazardous waste generation and its management:**

- ETP sludge (1 TPD) is being/will be used as manure.
- Boiler ash (61 TPD from sugar boiler and 100 TPD from distillery boiler) is being/will be used for brick manufacturing in brick manufacturing plant inside plant premises.
- Yeast sludge (33 TPD) & CPU sludge (40 TPD) is being/will be used as manure.
- Used Oil (3 MT/annum) is being/will be given to authorized vendors.

### **14. During deliberations, EAC discussed following issues:**

- Clarification regarding concentration of SO<sub>2</sub> and NO<sub>x</sub> pollutants on higher side and mitigation measures. PP has submitted that concentrations of SO<sub>2</sub> levels of 30.9 µg/m<sup>3</sup> and NO<sub>x</sub> levels of 34.8 µg/m<sup>3</sup> are attributable mainly to high traffic on roads namely (1) SH-97 (passing through the industry plot) (2) SH -78 (3.5 km in NE direction) (3) SH-98 (6.3 km in NW). The road traffic comprises of trucks, tractors, buses & heavy vehicles running on diesel fuel.
- Photographs clearly showing greenbelt in plant premises and detailed break up of greenbelt development in plant premises including location, area to be covered etc. PP has submitted the photographs of new plantation under greenbelt during July to September, 2022. 2000 trees have been planted and industry has already achieved 33% greenbelt development which has also been certified by IRO, MOEFCC, Bangalore.
- Water balance showing Zero Liquid Discharge from sugar and distillery premises shall be submitted and commitment that treated water of sugar mill shall be utilized in distillery. PP has submitted the same.
- Revised GLC as distance of incremental GLC is at approx. 10 km which is not practically possible. Also, cumulative GLC including traffic emissions shall be submitted. PP has submitted the details of the same.
- PP clarified that existing two wet scrubbers will be replaced by ESP.

Committee was satisfied with the response of project proponent.

**15.** The proposal was considered by the EAC (Meeting ID: IA/IND2/13379/14/11/2022) held on 14<sup>th</sup> – 15<sup>th</sup> November, 2022 in the Ministry, wherein the project proponent and the accredited Consultant namely M/s. Equinox Environments (I) Pvt. Ltd. (NABET certificate no. NABET/EIA/2124/SA 0177 and validity 10.10.2024), presented the case. The Committee **recommended** the project for grant of environmental clearance.

**16.** The EAC, constituted under the provision of the EIA Notification, 2006 and comprising of Experts Members/domain experts in various fields, have examined

the proposal submitted by the Project Proponent in desired form along with EIA/EMP report prepared and submitted by the Consultant accredited by the QCI/ NABET on behalf of the Project Proponent. The EAC noted that the Project Proponent has given undertaking that the data and information given in the application and enclosures are true to the best of his knowledge and belief and no information has been suppressed in the EIA/EMP report. If any part of data/information submitted is found to be false/ misleading at any stage, the project will be rejected and Environmental Clearance given, if any, will be revoked at the risk and cost of the project proponent.

**17.** The Committee noted that the EIA/EMP report is in compliance of the ToR issued for the project, reflecting the present environmental concerns and the projected scenario for all the environmental components. The Committee has found the baseline data is within NAAQ standards. The Committee has deliberated the action plan proposed by the project proponent to arrest the incremental GLC due to the project. The Committee has also deliberated on the CER plan and found to be addressing the issues in the study area. The EAC directed that the project proponent will treat and use the treated water within the industry. The EAC has deliberated the proposal and has made due diligence in the process as notified under the provisions of the EIA Notification, 2006, as amended from time to time and accordingly made the recommendations to the proposal. The Experts Members of the EAC have found the proposal in order and have **recommended** for grant of environmental clearance.

**18.** The environmental clearance granted to the project/activity is strictly under the provisions of the EIA Notification 2006 and its amendments. It does not tantamount/construe to approvals/consent/ permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/ Rules/ Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981, as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.

**19.** Based on the proposal submitted by the project proponent and recommendations of the EAC (Industry-2), Ministry of Environment, Forest and Climate Change hereby accords environmental clearance to the project for expansion of Sugar Factory from 3,500 to 12,000 TCD, Co-generation Plant from 30 to 65 MW & 90 KLPD Molasses Distillery to 200 KLPD Molasses/Sugarcane Juice Distillery located at Village Bedkihal, Tehsil Chikodi, District Belgaum, State Karnataka by M/s. Venkateshwara Power Project Ltd. (VPPL), under the provisions of the EIA Notification, 2006, and the amendments therein, subject to compliance of the terms and conditions as under:-

**A. Specific Condition:**

- (i). The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be

implemented. Public hearing issues shall be addressed as per the timeline and budget submitted.

- (ii). NOC from the Concerned Local authority for surface water supply shall be obtained before start of the construction of plant and drawing of the ground water for the project activities, State Pollution Control Board / Pollution Control Committees shall not issue the Consent to Operate (CTO) under Air (Prevention and Control of Pollution) Act and Water (Prevention and Control of Pollution) Act till the project proponent shall obtain such permission.
- (iii). Total Fresh water requirement shall not exceed 669 CMD and will be met from Dudhganga River. No ground water recharge shall be permitted within the premises. Industry shall construct a rain water storage pond of 60 days capacity and the accumulated water to be used as fresh water thereby reducing fresh water consumption.
- (iv). Concentrated spent wash shall be burnt in incineration boiler. The condensate, spentlees and utilities effluent shall be treated in the ETP comprising tertiary treatment (Condensate Polishing Unit). Treated effluent will be recycled/reused for make-up water of cooling towers/process etc. and no waste or treated water shall be discharged outside the premises of sugar mill, cogeneration power plant and distillery. Treated effluent of CPU from sugar unit shall be utilized in the distillery unit. STP shall be installed to treat the sewage generated from factory premises.
- (v). As committed, under expansion project, the two wet scrubbers fitted as APC Equipment to existing sugar factory & co-generation plant boilers (70 TPH & 90 TPH) shall be replaced by ESPs. OCMS is being/will be installed.
- (vi). Electrostatic Precipitator (5 field and 99.9 % efficiency) and a stack height of 90 m & 80 m will be installed with 140 TPH bagasse fired boiler and 30 TPH coal & spent wash fired boiler for controlling the particulate emissions within the statutory limit of 50 mg/Nm<sup>3</sup> for 140 TPH boiler and 30 mg/Nm<sup>3</sup> for 30 TPH coal & spent wash fired boiler. SO<sub>2</sub> and NO<sub>x</sub> emissions shall be less than 100 mg/Nm<sup>3</sup> in 30 TPH coal & spent wash fired boiler. At no time, the emission levels shall exceed the prescribed standards. In the event of failure of any pollution control system adopted by the unit, the respective unit shall not be restarted until the control measures are rectified to achieve the desired efficiency. Performance assessment of pollution control devices/systems will be conducted annually.
- (vii). Boiler ash (61 TPD from sugar boiler and 100 TPD from distillery boiler) is being/will be used for brick manufacturing in brick manufacturing plant inside plant premises. PP shall use biomass like rice husk/bagasse as fuel for the

proposed boiler. 20% biomass pellets shall be used as fuel. Low sulphur coal with maximum sulphur content of 0.5% shall only be used. PP shall meet 10% of the total power requirement from solar power by generating power inside plant premises/adjacent/nearby areas.

- (viii). CO<sub>2</sub> (219 TPD) is being/will be bottled and supplied to manufacturers of beverages /secondary uses.
  
- (ix). Adequate numbers of ground water quality monitoring stations by providing piezometers around the project area shall be set up. Sampling and trend analysis monitoring must be conducted on monthly basis and report submitted to SPCB and RO, MOEFCC. The ground water quality monitoring for pH, BOD, COD, Chloride, Sulphate and Total Dissolve Solids shall be monitored and report submitted to the Ministry's Regional Office.
- (x). PP shall allocate at least Rs. 50 Lakhs/annum for Occupational Health Safety. Occupational Health Centre for surveillance of the worker's health shall be set up. The health data shall be used in deploying the duties of the workers. All workers & employees shall be provided with required safety kits/mask for personal protection.
  
- (xi). Training shall be imparted to all employees on safety and health aspects of chemicals handling. Safety and visual reality training shall be provided to employees.
  
- (xii). The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Firefighting system shall be as per the norms. PESO certificate shall be obtained.
  
- (xiii). Process organic residue and spent carbon, if any, shall be sent to Cement and other suitable industries for its incinerations after approval of CPCB/SPCB. ETP sludge, process inorganic & evaporation salt shall be disposed of to the TSDF.
  
- (xiv). The company shall undertake waste minimization measures as below (a) Metering and control of quantities of active ingredients to minimize waste; (b) Reuse of by-products from the process as raw materials or as raw material substitutes in other processes. (c) Use of automated filling to minimize spillage. (d) Use of Close Feed system into batch reactors. (e) Venting equipment through vapour recovery system. (f) Use of high pressure hoses for equipment clearing to reduce wastewater generation.

- (xv). Out of the total plant area, 5.65 Hectares i.e. 33% has been developed under greenbelt/plantation and 12,400 different trees are planted. Industry shall provide uniform plantation under proposed Green Belt Densification plan. Thereunder, about 1725 no. of additional trees which comprise mostly of indigenous, evergreen, semi-evergreen & specific tree species for control of noise & certain pollutants shall be planted. This plantation shall be completed before 31.12.2022. The green belt of at least 5-10 m width shall be developed in nearly 33% of the total project area @ 2500 trees per hectares, mainly along the plant periphery. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department. Records of tree canopy shall be monitored through remote sensing map.
- (xvi). PP proposed to allocate Rs. 2.4 Crores towards extended EMP (CER) which shall be spent as submitted in CER plan for monitorable activities like improvement in soil quality of the study area, skill training of ITI students, up-gradation of schools with provision of facilities e.g. Class rooms, playground, Laboratory, Library, Computer class, toilets, Drinking Water Facilities, solar light/solar power support for uninterrupted power supply, skill development etc. Further, all the proposed activities under CER shall be completed before the commissioning of the plant in consultation with District Administration.
- (xvii). There shall be adequate space inside the plant premises earmarked for parking of vehicles for raw materials and finished products and no parking to be allowed outside on public places. Out of the total project area, 20% shall be allotted solely for parking purposes with facilities like rest rooms etc.
- (xviii). Storage of raw materials shall be either in silos or in covered areas to prevent dust pollution and other fugitive emissions. All stockpiles should be constructed over impervious soil and garland drains with catch pits to trap runoff material shall be provided. Biomass shall be stored in covered sheds and wind breaking walls/curtains shall be provided around biomass storage area to prevent its suspension during high wind speed. All Internal roads shall be paved. Industrial vacuum cleaner shall be provided to sweep the internal roads. The Air Pollution Control System shall be interlocked with process plant/machinery for shutdown in case of operational failure of Air Pollution Control Equipment.
- (xix). Continuous online (24x7) monitoring system for stack emissions shall be installed for measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB server. For online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises.

- (xx). A separate Environmental Management Cell (having qualified person with Environmental Science/Environmental Engineering/specialization in the project area) equipped with full-fledged laboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions. EMC head shall report directly to Head of Organization/ Managing Director/CEO as per company hierarchy.
- (xxi). PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MOEFCC on 12<sup>th</sup> August, 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority.

**B. General Condition:**

- (i) No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
- (ii) The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.
- (iii) The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
- (iv) The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.
- (v) The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/pollution control measures shall not be diverted for any other purpose.

- (vi) A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.
- (vii) The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.
- (viii) The environmental statement for each financial year ending 31<sup>st</sup> March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.
- (ix) The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at <https://parivesh.nic.in/>. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.
- (x) The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.
- (xi) This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.

**20.** The Ministry reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time bound manner. The Ministry may revoke or suspend the environmental clearance, if implementation of any of the above conditions is not found satisfactory.

**21.** Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.

**22.** Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section

16 of the National Green Tribunal Act, 2010.

**23.** The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein.

**24.** This issues with the approval of the competent authority.

**(A. N. Singh)**  
**Scientist-'E'**

**Copy to: -**

1. The Secretary, Department of Forest, Environment & Ecology, Government of Karnataka, Room No. 708, Gate 2, Multi Storey Building, Dr. Ambedkar Veedhi, Bangalore - 1
2. The Regional Officer, Ministry of Env., Forest and Climate Change, Integrated Regional Office, Kendriya Sadan, 4<sup>th</sup> Floor, E&F Wings, 17<sup>th</sup> Main Road, Koramangala II Block, Bangalore - 34
3. The Member Secretary, Central Pollution Control Board, Parivesh Bhawan, CBD-cum-Office Complex East Arjun Nagar, Delhi - 32
4. The Member Secretary, Karnataka State Pollution Control Board, Parisara Bhavan, #49, 4<sup>th</sup>& 5<sup>th</sup> Floor, Church Street, Bangalore -1
5. Monitoring Cell, Ministry of Environment, Forest and Climate Change, Indira Paryavaran Bhawan, Jor Bagh Road, New Delhi
6. The District Collector, District Belgaum, Karnataka
7. Guard File/Monitoring File/Parivesh portal/Record File

**(A. N. Singh)**  
**Scientist-'E'**

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